U.S. Department of Energy Office of River Protection

Mr. R. J. Schepens

Manager

P.O. Box 450, MSIN H6-60 Richland, Washington 99352

Dear Mr. Schepens:

CCN: 045028

CONTRACT NO. DE-AC27-01RV14136 – TRANSMITTAL FOR INFORMATION: AUTHORIZATION BASIS CHANGE NOTICE 24590-WTP-ABCN-ESH-02-028, REVISION 0, CHANGE "IMPLEMENTING CODES AND STANDARDS" FROM ASME AG-1-1997 TO ASME AG-1-1997 WITH ASME AG-1A 2000 ADDENDA

Bechtel National, Inc. is submitting Authorization Basis Change Notice (ABCN), 24590-WTP-ABCN-ESH-02-028, Revision 0, to the U.S. Department of Energy, Office of River Protection and the Office of Safety Regulation (OSR) for information (attached). This ABCN consolidates all filter housing construction and testing requirements into one code – "ASME AG-1-1997 with ASME AG-1a 2000 Addenda."

An electronic copy of ABCN 24590-WTP-ABCN ESH-02-028, Revision 0, is provided for the OSR's information and use.

Please contact Mr. Bill Spezialetti at (509) 371-4654 for any questions or comments.

Very truly yours,

R. F. Naventi Project Director

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TR/slr

Attachment: Authorization Basis Change Notice (ABCN), 24590-WTP-ABCN-ESH-02-028,

Revision 0, plus attachments



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ABCN N	umber 24590-WTP-ABCN-ES	24590-WTP-ABCN-ESH-02-028 Revision 0 Change "Implementing Codes and Standards" from ASME AG-1-1997 to ASME AG-1-1997 with ASME AG-1a 2000 Addenda				
ABCN Ti						
I. AI	BCN Review and Approval	Signatures				
	SCN Preparation					
	-					
Preparer:	John Thomas Print/Type Name	Signature	Date			
Di	Gerard Garcia	3.0				
Reviewer:	Print/Type Name	Signature	Date			
B. Re	quired Reviewers					
Review Required?	For each person checked, the	at signature block must	be completed.			
\boxtimes	ES&H Manager	Fred Beranek				
		Print/Type Name	Signature	Date		
\boxtimes	QA Manager	George Shell				
		Print/Type Name	Signature	Date		
\boxtimes	PSC Chair	Bill Poulsen				
		Print/Type Name	Signature	Date		
\boxtimes	Commissioning/Training Manager	Neil Brosee	- C			
		Print/Type Name	Signature	Date		
\boxtimes	Engineering Manager	Fred Marsh	<u> </u>			
		Print/Type Name	Signature	Date		
	Construction Manager	D: C N	<u> </u>			
		Print/Type Name	Signature	Date		
	Area Project Manager	D. C. C. M.	- C'			
		Print/Type Name	Signature	Date		
	Research & Technology Manager	D. C. C. M.	- C'			
		Print/Type Name	Signature	Date		
\boxtimes	PMT Chair	Dennis Klein				
		Print/Type Name	Signature	Date		
\boxtimes	ES&H	Ken Gibson (First)	- C'			
		Print/Type Name	Signature	Date		
	Other Affected Organization	D. C. C.	<u> </u>			
		Print/Type Name	Signature	Date		
	Other Affected Organization					
C. AE	BCN Approval					
WTP Projec	et Manager R. F. Naventi					
J	Print/Type Name	Signature	Date	•		



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ABC	N Number	24590-WTP-ABCN-ESH-02-028	Revision 0	
ABC	ABCN Title Change "Implementing Codes and Standards" from ASME AG-1-1997 to ASME AG-1-1997 with ASME AG-1a 2000 Addenda			
II.	Descript	tion of the Proposed Change to	the Authorization Basis	
D.	Affected .	AB Documents:		
Title			Document Number	Revision
Safety	y Requirem	nents Document Vol II	24590-WTP-SRD-ESH-01-001-02	1f
Decis	sion to Dev	iate Yes No		
	If	yes, DTD Number/Revision 24590-	-WTP-DTD-ENG-02-004 / 0 DT	TD Closure Date:
	Initiating I	Document Number/Revision		
E.	Describe	the proposed changes to the Authoriz	zation Basis Documents:	
Code	Safety Criterion 4.4-6, 4.4-7, 4.4-8, 5.3-4 and 5.3-5 in the Safety Requirements Documents (SRD) Implementing Codes and Standards will be revised to reference "ASME AG-1-1997 with ASME AG-1a 2000 Addenda" instead of ASME AG-1-1997. Implementation of this ABCN does not cause an impact to project design or programs.			
F.	List assoc	ciated ABCNs and AB documents, if	any:	
None.				
G.	Explain w	why the change is needed:		
At the time the SRD Safety Criterion were written ASME AG-1-1997, Section HA, did not exist. Section HA covers the design, construction and testing of nuclear facility filter housings. ASME AG-1 "Code on Nuclear Air and Gas Treatment" is being used as the main reference source for HVAC SSCs involved with nuclear air and gas treatment. Prior to the release of "ASME AG-1-1997 with ASME AG-1a 2000 Addenda", which includes Section HA Housings, ASME N509 was used as the basis of design document for nuclear filter train housings. Since "ASME AG-1-1997 with ASME AG-1a 2000 Addenda" now includes construction and testing of filter housings, this code will now be invoked and the complete filter unit and associated SSCs will be included under one governing code.				
H.	List the ir	mplementation activities and the proj	ected completion dates:	
	Activity			<u>Date</u>
	Inform D	OE that AB has been revised and for	mally transmit electronic version	30 days or less after DOE approval
Distribute revised controlled copy pages / update WTP Library			30 days after DOE approval	
	Revise the	e following implementing documents	S:	
	<u>Documen</u>	<u>nts</u> <u>D</u>	Describe extent of revisions	<u>Date</u>
	1			
	2			



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ABCN N	Tumber 24590-WTP-ABCN-ESH-02-028 Revision 0	_	
ABCN T		E AG-1-	1997
	escribe other activities:	<u>Date</u>	<u>e</u>
	2		
III. E	valuation of the Proposed Change		
I. Is	DOE approval required? Answer questions for Administrative Control changes OR		
	administrative Control change:	Yes	<u>No</u>
	Does the revision involve the deletion or modification of a standard previously identified or established in the SRD?		
	E approval required? Answer questions for Administrative Control changes OR y changes, not both. Inistrative Control change: Is the revision involve the deletion or modification of a standard previously tified or established in the SRD? Itain: I		
	Not applicable. This ABCN proposed a technical change.		
	Does the revision result in a reduction in commitment currently described in the AB?		
	Explain:		
	Not applicable. This ABCN proposed a technical change.		
	Does the revision result in a reduction in the effectiveness of any procedure, program, or plan described in the AB?		
	Explain:		
	Not applicable. This ABCN proposed a technical change.		
For a Fa	cility (tachnical) change	Yes	No
1.	Does the revision involve the deletion or modification of a standard previously identified or established in the SRD?	\boxtimes	
	Change "Implementing Codes and Standards" from ASME AG-1-1997 to ASME with ASME AG-1a 2000 Addenda Tribe other activities: Comparison of the Proposed Change DE approval required? Answer questions for Administrative Control changes OR lity changes, not both, ministrative Control change: Des the revision involve the deletion or modification of a standard previously entified or established in the SRD? Eplain: Des the revision result in a reduction in commitment currently described in the AB? Eplain: Des the revision result in a reduction in the effectiveness of any procedure, program, plan described in the AB? Eplain: Des the revision result in a reduction in the effectiveness of any procedure, program, plan described in the AB? Eplain: Des the revision involve the deletion or modification of a standard previously entified or established in the SRD? Eplain: Des the revision involve the deletion or modification of a standard previously entified or established in the SRD? Eplain: Des the revision involve the deletion or modification of a standard previously entified or established in the SRD? Eplain: Des the revision involve the deletion or testing of filter housings on components used nuclear air and gas treatment. "ASME AG-1-1997 with ASME AG-1 2000 (Medneda" incorporates all requirements of SME N509 to address this deficiency. The new "ASME AG-1-1997 with ASME G-1-1900 Addenda" can now be used in its entirety for the specification of uipment used in nuclear air and gas treatment. Des the revision create a new Design Basis Event (DBE)? Eplain: Des the revision create a new Design Basis Event (DBE)? Eplain: Des the revision create a new Design Basis Event (DBE)? Eplain: Des the revision create a new Design Basis Event (DBE)? Eplain: Des the revision create a new Design Basis Event (DBE)?		
	Yes, the original reference in the SRD was to ASME AG-1-1997 which did not include a section on construction or testing of filter housings on components used in nuclear air and gas treatment. "ASME AG-1-1997 with ASME AG-1a 2000 Addenda" incorporates all requirements necessary for design requirements of ASME N509 to address this deficiency. The new "ASME AG-1-1997 with ASME AG-1a 2000 Addenda" can now be used in its entirety for the specification of equipment used in nuclear air and gas treatment.		
	Does the revision create a new Design Basis Event (DBE)? Explain:		\boxtimes
	No, there is no new DBE as this revision affects only the filter housings previously designed to ASME/ANSI N509 and introduces no new structural or functional variances to the SSCs.		



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ABCN	Number	24590-WTP-ABCN-ESH-02-028 Revision 0	_					
ABCN	Title	Change "Implementing Codes and Standards" from ASME AG-1-1997 to ASM with ASME AG-1a 2000 Addenda	E AG-1-	-1997				
3.		e revision result in the more than a minimal increase in the frequency or nence of an analyzed DBE as described in the Safety Analysis Report?		×				
	No, see	# 2 above.						
4.	importa	e revision result in more than a minimal decrease in the Safety Functions of nt-to-safety SSCs or change how a Safety Design Class SSC meets its ve safety function?		\boxtimes				
	Explain	:						
	safety f unit. T	SME AG-1-1997 with ASME AG-1a 2000 Addenda" does not decrease the function of the ITS SSC nor does it change the Safety Design Class of the the enhancement of the governing code has no effect on the safety of the at does standardize and codify the construction and testing standards under le.						
J.	Complete	the safety evaluation by describing how the revision to the AB:						
1.	to top-le The orig ASME	will continue to comply with all applicable laws and regulations (e.g., 10 CFR 830, 10 CFR 835), conform to top-level safety standards (e.g., DOE/RL-96-0006), and provide adequate safety. The original AB reference document ASME AG-1-1997 did not address housing design and testing. ASME N509 was being invoked to supply the requirements. The new release, "ASME AG-1-1997 with ASME AG-1a 2000 Addenda", now addresses housing design and testing in the added Section HA,						
	Housing	gs, and does not change nor compromise other sections of the code.						
ASME AG-1a 2000 Addenda is the first and last Addenda to be published to ASME AG-1-addenda includes the following changes:				. This				
	Page vii	-xiv: Updated to reflect Addenda						
	Page xv Page 22	r: Content Section HA added rii: Organization of ASME AG-1 updated to reflect Addenda 8.1-228.45: Section HA added						
		28: Figure FG-I-1000-1 caption corrected by errata						
2	Ü	22: Figure FG-I-1000-1 caption corrected by errata						
2.		ntinue to conform to the contract requirements associated with the authorization left by the revision.	Jasis doc	ument(s)				
	it's entir	re no contract requirements associated with this level of detail. Essentially, the strety is being used with the added Section HA that incorporates the older requirenction of filter housings per ASME N509.		dard in				
3.		result in inconsistencies with other commitments and descriptions contained in partial basis or an authorization agreement not being revised.	ortions o	of the				
		s no inherent conflict with other documents in the AB as this standard (Sect as contained in other AB documents is referenced as ASME AG-1 without the						
K.	Justificati	on of the Proposed Change						



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ABCN Number	24590-WTP-ABCN-ESH-0	2-028	Revision	0
ABCN Title	Change "Implementing Coo with ASME AG-1a 2000 A	les and Standards" from ASM ddenda	E AG-1-19	997 to ASME AG-1-1997
If the change requ	uires DOE approval, provide	a justification that demonstra	tes that the	e proposed change is safe.
The change of reference from ASME AG-1-1997 to "ASME AG-1-1997 with ASME AG-1a 2000 Addenda" does not adversely affect the release of radioligical or chemical materials. The addition of new Section HA, Housings, in "ASME AG-1-1997 with ASME AG-1a 2000 Addenda" consolidates all filter housing construction and testing requirements into one code. ASME N509 previously was required for construction, and ASME N510 was required for testing. This proposed change also does not affect any surveillance or maintenance requirements for the filter housing.				
L. Certification of Continued SRD Adequacy Based on evaluations from III.I, if either question III.I.1 is marked "Yes", Project Manager certification is required. The Project Manager's signature certifies that the revised SRD continues to identify a set of standards that provides adequate safety, complies with WTP applicable laws and regulations, and conforms with top-level safety standards and principles. This certification is based on adherence to the DOE/RL-96-0004 standards identification process and successful completion of review and confirmation by the PSC.				
WTP Project Manage		Cionatura		Data
M. List of Att	Print/Type Name achments posed SRD page and wordin	Signature		Date

24590-SREG-F00004 Rev 1

Ref: 24590-WTP-GPP-SREG-002

24590-WTP-ABCN-ESH-02-028 Rev 0

Attachment 1 Proposed SRD Page Changes

Document Part	Title	No. of Pages
Section 4.4	Electrical and Mechanical Systems	8
Section 5.0	Radiation Protection	10

of pages (including cover sheet): 19

4.0 Engineering and Design

4.4 Electrical and Mechanical Systems

Safety Criterion: 4.4 - 1

A list of electric and mechanical components designated as Important to Safety shall be prepared and maintained. The list shall include:

- (1) The performance specifications for normal operation and under conditions existing during and following accidents.
- (2) The load, pressure, voltage, frequency, and other characteristics, as appropriate, for which the performance specified can be ensured.

Implementing Codes and Standards

24590-WTP-SRD-ESH-01-001-02, Safety Requirements Document Volume II
Appendix A, "Implementing Standard for Safety Standards and Requirements Identification"

Safety Criterion: 4.4 - 2

Structures, systems, and components Important to Safety shall be designed and qualified to function as intended in the environments associated with the events for which they are intended to respond. The effects of aging on normal and abnormal functioning shall be considered in design and qualification.

Implementing Codes and Standards

10 CFR 50.49, "Environmental qualification of electric equipment important to safety for nuclear power" IEEE 323-83, Qualifying Class 1E Equipment for Nuclear Power Generating Stations

Regulatory Basis

DOE/RL-96-0006

4.2.2.3 Proven Engineering Practices/Margins-Safety System Design and Qualification

Safety Criterion: 4.4 - 3

This Criterion has been deleted.

Safety Criterion: 4.4 - 4

Structures, systems, and components Important to Safety shall be designated, designed and constructed to permit appropriate inspection, testing, and maintenance throughout their operating lives to verify their continued acceptability for service with an adequate safety margin.

Systems and components designated as Important to Safety that are located in closed cells where access is not possible during facility operation or scheduled shutdown periods shall be designed and constructed to standards aimed at ensuring their suitability for the entire service life with an adequate safety margin. Alternately, provisions may be made for remote replacement, standby cells, or equipment or other methods capable of ensuring a serviceable facility with adequate safety for the duration of the intended operating life.

4.0 Engineering and Design

Implementing Codes and Standards

24590-WTP-SRD-ESH-01-001-02, Safety Requirements Document Volume II

Appendix A, "Implementing Standard for Safety Standards and Requirements Identification"

Appendix E, "Reliability, Availability, Maintainability, and Inspectability (RAMI)"

IEEE 338-1987, Standard Criteria for the Periodic Surveillance Testing of Nuclear Power Generating Station Safety Systems

ISA S84.01-1996, Application of Safety Instrumented Systems for the Process Industries

Regulatory Basis

DOE/RL-96-0006 4.2.7.1 Reliability, Availability, Maintainability, and Inspectability (RAMI)-Reliability DOE/RL-96-0006 4.2.7.2 Reliability, Availability, Maintainability, and Inspectability (RAMI)-Availability, Maintainability, and Inspectability

Safety Criterion: 4.4 - 5

Each air treatment system designated as Safety Design Class shall have suitable redundancy in components and features, and suitable interconnections, leak detection, isolation, and confinement capabilities to ensure that for onsite electric power system operation (assuming offsite power is not available) and for offsite electric power system operation (assuming onsite power is not available) its safety function can be accomplished, assuming a single failure.

The use of alternate equipment may be considered to satisfy the single failure requirement.

Implementing Codes and Standards

IEEE 379-1994, Application of the Single Failure Criterion to Nuclear Power Generating Station Safety Systems ISA S84.01-1996, Application of Safety Instrumented Systems for the Process Industries

Safety Criterion: 4.4 - 6

Each air treatment system designated as Safety Design Class shall be designed to ensure its operability under normal and accident conditions. The design shall permit appropriate periodic inspection and pressure and functional testing to assure:

- (1) the structural and leaktight integrity of its components
- (2) the operability and performance of the active components of the systems such as fans, filters, dampers, pumps, and valves
- (3) the operability of the systems as a whole and, under conditions as close to design as practical, the performance of the full operational sequence that brings the systems into operation, including operation of applicable portions of the protection system, the transfer between normal and emergency power sources, and the operation of associated systems

Implementing Codes and Standards

ASME N509-89, Nuclear Power Plant Air Cleaning Units and Components

ASME AG 1 1997, Code on Nuclear Air and Gas Treatment

ASME AG-1-1997 with ASME AG-1a-2000 Addenda, Code on Nuclear Air and Gas Treatment

ASME N510-1989, Testing of Nuclear Air Treatment Systems

IEEE 338-1987, Standard Criteria for the Periodic Surveillance Testing of Nuclear Power Generating Station Safety Systems

4.0 Engineering and Design

Safety Criterion: 4.4 - 7

Each air treatment system designated as Safety Design Significant shall be designed to ensure its operability under normal conditions. The design shall permit appropriate periodic inspection and pressure and functional testing to assure:

- (1) the structural and leaktight integrity of its components
- (2) the operability and performance of the active components of the systems such as fans, filters, dampers, pumps, and valves
- (3) the operability of the systems as a whole and, under conditions as close to design as practical, the performance of the full operational sequence that brings the systems into operation, including operation of applicable portions of the protection system

Implementing Codes and Standards

ASME AG 1 1997, Code on Nuclear Air and Gas Treatment

ASME AG-1-1997 with ASME AG-1a-2000 Addenda, Code on Nuclear Air and Gas Treatment

ASME N509-89, Nuclear Power Plant Air Cleaning Units and Components

ASME N510-1989, Testing of Nuclear Air Treatment Systems

Safety Criterion: 4.4 - 8

Ventilation systems and off-gas systems must be provided where necessary to control radiological and chemical material releases and the generation of flammable and explosive gases during normal and off-normal conditions.

Implementing Codes and Standards

ASME AG 1 1997, Code on Nuclear Air and Gas Treatment

ASME AG-1-1997 with ASME AG-1a-2000 Addenda, Code on Nuclear Air and Gas Treatment

ASME N509-89, Nuclear Power Plant Air Cleaning Units and Components

ASME N510-1989 (Rev 1995), Testing of Nuclear Air Cleaning Systems

NFPA 801-95, Standard for Facilities Handling Radioactive Materials

Regulatory Basis

10 CFR 835 Occupational Radiation Protection Location: 1002

Safety Criterion: 4.4 - 9

An onsite electric power system and an offsite electric power system shall be provided to permit functioning of systems designated as Safety Design Class. The safety function for each system (assuming the other system is not functioning) shall be to provide sufficient capacity and capability to assure Safety Design Class functions are maintained in the event of postulated accidents. The onsite electric power supplies, including the batteries, and the onsite electric distribution system, shall have sufficient independence, redundancy, and testability to perform their specified safety functions assuming a single failure.

Implementing Codes and Standards

IEEE 308-91, Criteria for Class 1E Power Systems for Nuclear Power Generating Stations

IEEE 384-1992, Standard Criteria for Independence of Class 1E Equipment and Circuits

IEEE 450-1995, Practice for Maintenance, Testing, and Replacement of Large Lead Storage Batteries for Generating Stations and Substations

4.0 Engineering and Design

IEEE 484-1996, Recommended Practice for Installation Design and Installation of Large Lead Storage Batteries for Generating Stations and Substations

IEEE 485-1983, Recommended Practice for Sizing Large Lead Storage Batteries for Generating Stations and Substations

IEEE 628-1987, Standard Criteria for the Design, Installation, and Qualification of Raceway Systems for Class 1E Circuits for Nuclear Power Generating Stations

IEEE 741-1990, Criteria for the Protection of Class 1E Power Systems and Equipment in Nuclear Power Generating Stations

IEEE 946-1992, Design of Safety-Related DC Auxiliary Power Systems for Nuclear Power Generating Stations

Safety Criterion: 4.4 - 10

Physical and electrical separation shall be provided between diverse or redundant Safety Design Class electrical systems. Associated circuits should be avoided.

Implementing Codes and Standards

IEEE 384-1992, Standard Criteria for Independence of Class 1E Equipment and Circuits
IEEE 628-1987, Standard Criteria for the Design, Installation, and Qualification of Raceway Systems for Class
1E Circuits for Nuclear Power Generating Stations

Safety Criterion: 4.4 - 11

Electric power systems designated as Safety Design Class shall be designed to ensure their operability under normal and accident conditions. The design shall permit appropriate periodic inspection and testing of important areas and features, such as wiring, insulation, connections, and switchboards, to assess the continuity of the systems and the condition of their components. The systems shall be designed with a capability to periodically test:

- (1) the operability and functional performance of the components of the systems, such as onsite power sources, relays, switches, and buses
- (2) the operability of the systems as a whole and, under conditions as close to design as practical, the full operation sequence that brings the systems into operation, including operation of applicable portions of the protection system, and the transfer of the offsite power system and the onsite power system

Implementing Codes and Standards

IEEE 338-1987, Criteria for the Periodic Surveillance Testing of Nuclear Power Generating Station Safety Systems

IEEE 344-1987, Recommended Practice for Seismic Qualification of Class 1E Equipment for Nuclear Power Generating Stations

IEEE 384-1992, Standard Criteria for Independence of Class 1E Equipment and Circuits

IEEE 387-1995, Standard Criteria for Diesel-Generator Units Applied as Standby Power Generating Stations

4.0 Engineering and Design

Safety Criterion: 4.4 - 12

Electric power systems designated as Safety Design Significant shall be designed to ensure their operability under normal conditions. The design shall permit appropriate periodic inspection and testing of important areas and features, such as wiring, insulation, connections, and switchboards, to assess the continuity of the systems and the condition of their components. The systems shall be designed with a capability to periodically test:

- (1) the operability and functional performance of the components of the systems, such as onsite power sources, relays, switches, and buses
- (2) the operability of the systems as a whole and, under conditions as close to design as practical, the full operation sequence that brings the systems into operation, including operation of applicable portions of the protection system

Implementing Codes and Standards

IEEE 338-1987, Standard Criteria for the Periodic Surveillance Testing of Nuclear Power Generating Station Safety Systems

IEEE 384-1992, Standard Criteria for Independence of Class 1E Equipment and Circuits NFPA 70-1999, National Electric Code

Safety Criterion: 4.4 - 13

Instrument air systems designated as Safety Design Class shall have suitable redundancy in components and features, and suitable interconnections, leak detection, and isolation capabilities shall be provided to ensure that for onsite electric power system operation (assuming offsite power is not available) and for offsite electric power system operation (assuming on-site power is not available) the system safety function can be accomplished, assuming a single failure.

Implementing Codes and Standards

ANS 59.3-1992, Nuclear Safety Criteria for Control Air Systems

IEEE 379-1994, Application of the Single Failure Criterion to Nuclear Power Generating Station Safety Systems ISA S84.01-1996, Application of Safety Instrumented Systems for the Process Industries

Safety Criterion: 4.4 - 14

Instrument air systems designated as Safety Design Class that provide air to a non-Safety Design Class air system shall be provided with adequate isolation such that failure of the non-Safety Design Class portion of the system will not prevent the Safety Design Class portion from performing its specified safety function.

Implementing Codes and Standards

ANS 59.3-1992, Nuclear Safety Criteria for Control Air Systems

4.0 Engineering and Design

Safety Criterion: 4.4 - 15

Instrument air systems designated as Safety Design Class shall be designed to ensure their operability under normal and accident conditions. The design shall permit appropriate periodic pressure and functional testing to assure:

- (1) air quality
- (2) the structural integrity of its components
- (3) the operability and the performance of the active components of the system
- (4) the operability of the system as a whole and, under conditions as close to design as practical, including operation of applicable portions of the protection system and the transfer between normal and emergency power sources

Implementing Codes and Standards

ANS 59.3-1992, Nuclear Safety Criteria for Control Air Systems

ASME B31.3-96, Process Piping

ASME PTC 9-70, Performance Test Codes, Displacement Compressors, Vacuum Pumps and Blowers

ASME SEC VIII, Boiler and Pressure Vessel Codes, Rules for Construction of Pressure Vessels

IEEE 338-1987, Standard Criteria for the Periodic Surveillance Testing of Nuclear Power Generating Station Safety Systems

Safety Criterion: 4.4 - 16

Instrument air systems designated as Safety Design Significant shall be designed to ensure their operability under normal conditions. The design shall permit appropriate periodic pressure and functional testing to assure:

- (1) air quality
- (2) the structural integrity of its components
- (3) the operability and the performance of the active components of the system
- (4) the operability of the system as a whole and, under conditions as close to design as practical, including operation of applicable portions of the protection system

Implementing Codes and Standards

ASME B31.3-96, Process Piping

ASME PTC 9-70, Performance Test Codes, Displacement Compressors, Vacuum Pumps and Blowers

ASME SEC VIII, Boiler and Pressure Vessel Codes, Rules for Construction of Pressure Vessels

ISA S7.0.01-1996, Quality Standard for Instrument Air

Safety Criterion: 4.4 - 17

Instrument air systems supplying air to Important to Safety equipment shall provide clean, dry, and oil free air to this equipment. The instrument air shall be free of all corrosive and hazardous gases which may be drawn into the system.

Implementing Codes and Standards

ISA S7.0.01-1996, Quality Standard for Instrument Air

4.0 Engineering and Design

Safety Criterion: 4.4 - 18

Cooling water systems designated as Safety Design Class shall have suitable redundancy in components and features, and suitable interconnections, leak detection, and isolation capabilities shall be provided to ensure that for onsite electric power system operation (assuming offsite power is not available) and for offsite electric power system operation (assuming on-site power is not available) the system safety function can be accomplished, assuming a single failure.

Implementing Codes and Standards

IEEE 379-1994, Application of the Single Failure Criterion to Nuclear Power Generating Station Safety Systems ISA S84.01-1996, Application of Safety Instrumented Systems for the Process Industries

Safety Criterion: 4.4 - 19

Cooling water systems designated as Safety Design Class shall be designed to ensure their operability under normal and accident conditions. The design shall permit appropriate periodic inspection and pressure and functional testing to assure:

- (1) Long term corrosion and/or organic fouling that could degrade system performance is detected. This shall include consideration of the impacts of organic fouling on heat exchanger performance.
- (2) The potential for radioactive leakage into and out of the system and to the environment is minimized.
- (3) The structural and leaktight integrity of its components.
- (4) The operability and the performance of the active components of the system.
- (5) The operability of the system as a whole and, under conditions as close to design as practical, including operation of applicable portions of the protection system and the transfer between normal and emergency power sources.

Implementing Codes and Standards

ASME B31.3-96, Process Piping

ASME SEC VIII, Boiler and Pressure Vessel Codes, Rules for Construction of Pressure Vessels IEEE 338-1987, Standard Criteria for the Periodic Surveillance Testing of Nuclear Power Generating Station Safety Systems

Safety Criterion: 4.4 - 20

Cooling water systems designated as Safety Design Significant shall be designed to ensure their operability under normal conditions. The design shall permit appropriate periodic inspection and pressure and functional testing to assure:

- (1) Long term corrosion and/or organic fouling that could degrade system performance is detected. This shall include consideration of the impacts of organic fouling on heat exchanger performance.
- (2) The potential for radioactive leakage into and out of the system and to the environment is minimized.
- (3) The structural and leaktight integrity of its components.

4.0 Engineering and Design

- (4) The operability and the performance of the active components of the system.
- (5) The operability of the system as a whole and, under conditions as close to design as practical, including operation of applicable portions of the protection system.

Implementing Codes and Standards

ASME B31.3-96, Process Piping

ASME SEC VIII, Boiler and Pressure Vessel Codes, Rules for Construction of Pressure Vessels

NFPA 214-96, Standard on Water-Cooling Towers

TEMA B, C, or R TEMA Class "B", "C", or "R" Heat Exchangers Mechanical Standards

Safety Criterion: 4.4 - 21

Safety Design Class motor operated valves shall be specified to ensure operability against the maximum differential pressure that might occur while performing their specified accident prevention or mitigation safety function at the minimum specified terminal voltage. Consideration for mis-positioned valves is not a requirement in determining the maximum differential pressure.

Periodic testing of Safety Design Class motor operated valves shall be performed to confirm their ability to perform their specified accident prevention or mitigation safety function.

Implementing Codes and Standards

IEEE 338-1987, Standard Criteria for the Periodic Surveillance Testing of Nuclear Power Generating Station Safety Systems

5.0 Radiation Protection

5.0 Radiation Protection

Safety Criterion: 5.0 - 1

A Radiation Protection Program (RPP) compliant with 10 CFR 835 shall be developed and submitted for approval to DOE.

The WTP Radiological Controls Program shall address all items in 10 CFR 835 and the additional Safety Criteria provided in SRD Volume II Sections 5.1 and 5.2.

Implementing Codes and Standards

DOE G 441.1-1, Management and Administration of Radiation Protection Programs Guide

Regulatory Basis

10 CFR 835 Occupational Radiation Protection Location: 101(a-f)

DOE/RL-96-0006 4.2.3.1 Radiation Protection-Radiation Protection Practices

DOE/RL-96-0006 4.3.2.1 Radiation Protection-Radiation Practices

DOE/RL-96-0006 4.3.2.2 Radiation Protection-Procedures and Monitoring

5.1 Occupational Radiation Protection

Safety Criterion: 5.1 - 1

This safety criterion has been deleted.

Safety Criterion: 5.1 - 2

A respiratory protection program shall be established that includes:

- (1) Use of respiratory protection equipment, including equipment used as emergency devices, that is tested and certified or had certification extended by the National Institute for Occupational Safety and Health/Mine Safety and Health Administration (NIOSH/MSHA).
- (2) Air sampling sufficient to identify the potential hazard, permit proper equipment selection, and estimate exposures.
- (3) Surveys and bioassays, as appropriate, to evaluate actual intakes.
- (4) Testing of respirators for operability immediately prior to each use.
- (5) Written procedures regarding selection, fitting, issuance, maintenance, and testing of respirators, including testing for operability immediately prior to each use; supervision and training of personnel; monitoring, including air sampling and bioassays; and recordkeeping.
- (6) Determination by a physician prior to the initial fitting of respirators, and either every 12 months thereafter or periodically at a frequency determined by a physician, that the individual user is medically fit to use the respiratory protection equipment.
- (7) A written policy statement on respirator usage covering:
 - (i) The use of process or other engineering controls, instead of respirators.

5.0 Radiation Protection

- (ii) The routine, nonroutine, and emergency use of respirators.
- (iii) The periods of respirator use and relief from respirator use. Each respirator user will be informed that they may leave the area at any time for relief from respirator use in the event of equipment malfunction, physical or psychological distress, procedural or communication failure, significant deterioration of operating conditions, or any other conditions that might require such relief.
- (8) Use of equipment within limitations for type and mode of use and provision for proper visual, communication, and other special capabilities (such as adequate skin protection) when needed.
- (9) Notification to the Regulator, in writing, at least 30 days before the date that respiratory protection equipment is first used to protect workers from airborne radioactivity.

Implementing Codes and Standards

ANSI Z-88.2-1992, American National Standard for Respiratory Protection

Safety Criterion: 5.1 - 3

This safety criterion has been deleted.

Safety Criterion: 5.1 - 4

This safety criterion has been deleted.

Safety Criterion: 5.1 - 5

This safety criterion has been deleted.

Safety Criterion: 5.1 - 6

This safety criterion has been deleted.

Safety Criterion: 5.1 - 7

This safety criterion has been deleted.

5.2 Occupational Radiation Protection Design

Safety Criterion: 5.2 - 1

This Safety Criterion has been deleted

Safety Criterion: 5.2 - 2

This Safety Criterion has been deleted

Safety Criterion: 5.2 - 3

This Safety Criterion has been deleted

Safety Criterion: 5.2 - 4

This Safety Criterion has been deleted

5.0 Radiation Protection

5.3 Environmental Radiation Protection

Safety Criterion: 5.3 - 1

An Environmental Radiological Protection Program shall be prepared and submitted to the regulator.

The Environmental Radiological Protection Program (ERPP) shall address the following elements, as appropriate:

- (1) the identity of existing and anticipated types of activities and areas of the site subject to the ERPP
- (2) the measures to be used to implement the ERPP
- (3) the methods to be used to monitor, report, and record compliance with the ERPP
- (4) models and methods used for dose assessment including bioaccumulation and dose-conversion factors
- (5) an As Low As is Reasonably Achievable (ALARA) Program
- (6) effluent and environmental monitoring including:
 - (i) sources of airborne emissions
 - (ii) sources of discharges in liquid waste streams
 - (iii) effluent monitoring
 - (iv) environmental surveillance
 - (v) meteorological data acquisition
 - (vi) pre-operational evaluation
- (7) ground water protection
- (8) radiological protection in the management of radioactive waste
- (9) controls on the release of materials
- (10) property containing residual radioactive materials

Implementing Codes and Standards

ANSI/ISO-14001-1996, Environmental Management Systems - Specifications with guidance for use

Regulatory Basis

DE-AC06-96RL13308 Part I Section C.5 Table S4-1

DOE/RL-96-0006 4.3.2.1 Radiation Protection-Radiation Practices

DOE/RL-96-0006 4.3.2.2 Radiation Protection-Procedures and Monitoring

Safety Criterion: 5.3 - 2

The ALARA Program shall ensure that releases of radioactive materials to the environment and exposures to the public during normal operations shall be kept ALARA and within prescribed limits.

Implementing Codes and Standards

DOE G 441.1-2, Occupational ALARA Program Guide

5.0 Radiation Protection

Regulatory Basis

DOE/RL-96-0006 3.2 Radiation Protection Objective

DOE/RL-96-0006 4.2.3.2 Radiation Protection-Radiation Protection Features

WAC 173-480 Ambient Air Quality Standards and Emission Limits for Radionuclides Location: Part 050 (1)

Safety Criterion: 5.3 - 3

A waste management program shall ensure compliance with all applicable laws and regulations. The waste management program shall also ensure that the radiological impact to the general public and environment due to radioactive wastes arising from WTP operation shall be ALARA.

Implementing Codes and Standards

IAEA Safety Series No. 50-SG-011, Operational Management for Radioactive Effluents and Wastes Arising in Nuclear Power Plants

ANSI/ISO-14001-1996, Environmental Management Systems - Specifications with guidance for use

Regulatory Basis

DOE/RL-96-0006 3.2 Radiation Protection Objective

DOE/RL-96-0006 4.2.3.2 Radiation Protection-Radiation Protection Features

Safety Criterion: 5.3 - 4

Equipment shall be designed and installed to monitor and maintain control over radioactive materials in gaseous and liquid effluents produced during normal operations, including anticipated operational occurrences.

Implementing Codes and Standards

40 CFR 52, Appendix E, "Performance Specifications and Specification Test Procedures for Monitoring Systems for Effluent Stream Gas Volumetric Flow Rate"

40 CFR 60, Appendix A, Methods 1, 1a, 2, 2a, 2c, 2d, 4, 5, and 17

ANSI N13.1-1969 (R 1993), Guide to Sampling Airborne Radioactive Materials in Nuclear Facilities

ANSI N42.18-1980 (R 1991), Specification and Performance of On-Site Instrumentation for Continuously Monitoring Radioactivity in Effluents

ANSI N323, Radiation Protection Instrumentation Test and Calibration

ASME/ANSI AG 1, Code on Nuclear Air and Gas Treatment

ASME AG-1-1997 with ASME AG-1a-2000 Addenda, Code on Nuclear Air and Gas Treatment

ASME/ANSI N509, Nuclear Power Plant Air-Cleaning Units and Components

ASME/ANSI N510, Testing of Nuclear Air Cleaning Systems

Regulatory Basis

DOE/RL-96-0006 3.2 Radiation Protection Objective

DOE/RL-96-0006 4.2.3.2 Radiation Protection-Radiation Protection Features

WAC 246-247 Radiation Protection - Air Emissions Location: Part 075
WAC 246-247 Radiation Protection - Air Emissions Location: Part 110
WAC 246-247 Radiation Protection - Air Emissions Location: Part 120

5.0 Radiation Protection

Safety Criterion: 5.3 - 5

All new construction and significant modifications of air emission units shall utilize best available radionuclide control technology (BARCT).

Implementing Codes and Standards

WAC 246-247-120, Appendix B, "BARCT Compliance Demonstration"

ASME/ANSI AG 1, Code on Nuclear Air and Gas Treatment

ASME AG-1-1997 with ASME AG-1a-2000 Addenda, Code on Nuclear Air and Gas Treatment

ASME/ANSI N509, Nuclear Power Plant Air-Cleaning Units and Components

ASME/ANSI N510, Testing of Nuclear Air Cleaning Systems

ANSI N13.1, Guide to Sampling Airborne Radioactive Materials in Nuclear Facilities

ANSI N42.18, Specification and Performance of On-Site Instrumentation for Continuously Monitoring Radioactivity in Effluents

40 CFR 60, Appendix A, Methods 1, 1a, 2, 2a, 2c, 2d, 4, 5, and 17

Regulatory Basis

WAC 173-480 Ambient Air Quality Standards and Emission Limits for Radionuclides Location: Part 060 WAC 246-247 Radiation Protection - Air Emissions Location: Part 040 (3)

Safety Criterion: 5.3 - 6

Activities shall be conducted in such a manner that no radioactive material is discharged into sanitary sewers. Exempt from this Safety Criterion are trace radioactive materials present in:

- (1) readily soluble waste such as kitchen waste from breakrooms, custodial cleaning solutions, or other materials of similar non-WTP process origin
- (2) biological waste (solid and liquid human waste) which is readily dispersed in water

Also exempt from this Safety Criterion are excreta from individuals undergoing medical diagnosis or therapy with radioactive materials.

Implementing Codes and Standards

IAEA Safety Series No. 50-SG-011, Operational Management for Radioactive Effluents and Wastes Arising in Nuclear Power Plants

Regulatory Basis

DOE/RL-96-0006 3.2 Radiation Protection Objective

DOE/RL-96-0006 4.2.3.2 Radiation Protection-Radiation Protection Features

Safety Criterion: 5.3 - 7

Liquid discharges from the facility, other than sanitary sewer discharges, shall comply with ALARA process requirements, be treated by the best available technology, and not result in release of settleable solids to surface waters for streams exceeding 5 pCi/g for alpha-emitting radionuclides, and/or 50 pCi/g for beta-emitting radionuclides.

Note: The WTP design does not include provisions for liquid waste discharges, other than sanitary sewer discharges. Therefore, Implementing Codes and Standards are not required. If the WTP design changes such that liquid discharges result, an SRD revision will be prepared.

5.0 Radiation Protection

Safety Criterion: 5.3 - 8

Controls on the release of materials and property containing residual radioactive material shall be established.

Implementing Codes and Standards

10 CFR 835, "Occupational Radiation Protection", Appendix D (ad hoc)

Note: The Appendix D values will be used as surface contamination criteria for determining the suitability of releasing material from radiologically controlled areas. These criteria are not applicable to materials potentially contaminated throughout their volume. Because the WTP process feed is a mixed waste, any items that are determined to be contaminated, will also be assumed to be a mixed waste (i.e., containing a State of Washington dangerous waste). Rather than determine the quantities of dangerous wastes present, these materials will be disposed of as mixed wastes.

Regulatory Basis

DOE/RL-96-0006 3.2 Radiation Protection Objective

DOE/RL-96-0006 4.2.3.1 Radiation Protection-Radiation Protection Practices

5.4 Environmental Radiological Monitoring

Safety Criterion: 5.4 - 1

Each source shall have capability for independent effluent emission testing as follows:

- (1) Sampling ports adequate for test methods applicable to each source
- (2) Safe sampling platform(s)
- (3) Safe access to sampling platform(s)
- (4) Utilities for sampling and testing equipment
- (5) Any other facilities deemed necessary to safely and properly test a source

Implementing Codes and Standards

ANSI N13.1-1969 (R 1993), Guide to Sampling Airborne Radioactive Materials in Nuclear Facilities

Regulatory Basis

40 CFR 61 National Emission Standards for Hazardous Air Pollutants Location: 13 WAC 246-247 Radiation Protection - Air Emissions Location: Part 075 (10) WAC 246-247 Radiation Protection - Air Emissions Location: Part 075 (9)

Safety Criterion: 5.4 - 2

Nonpoint and fugitive emissions of radioactive material shall be monitored.

Implementing Codes and Standards

ANSI N13.1-1969 (R 1993), Guide to Sampling Airborne Radioactive Materials in Nuclear Facilities

Regulatory Basis

WAC 246-247 Radiation Protection - Air Emissions Location: Part 075 (8)

5.0 Radiation Protection

Safety Criterion: 5.4 - 3

Direct measurements shall be made, to the extent practicable, to obtain information characterizing source terms, exposures, exposure modes, and other information needed in evaluating doses.

Implementing Codes and Standards

ANSI N13.1-1969 (R 1993), Guide to Sampling Airborne Radioactive Materials in Nuclear Facilities

Regulatory Basis

WAC 246-221 Radiation Protection Standards Location: 070 (1)

Safety Criterion: 5.4 - 4

When the effluents from a single source, or from two or more sources subject to the same emission standards, are combined before being released to the atmosphere, a monitoring system shall be installed on each effluent or on the combined effluent. If two or more sources are not subject to the same emission standards, a separate monitoring system shall be installed on each effluent. If the applicable standard is a mass emission standard and the effluent from one source is released to the atmosphere through more than one point, a monitoring system shall be installed at each emission point.

Implementing Codes and Standards

ANSI N13.1-1969 (R 1993), Guide to Sampling Airborne Radioactive Materials in Nuclear Facilities

Regulatory Basis

40 CFR 61 National Emission Standards for Hazardous Air Pollutants Location: 14 (d)

Safety Criterion: 5.4 - 5

Equipment and procedures used for the continuous monitoring of radioactive air emissions shall conform, to applicable guidance.

Implementing Codes and Standards

40 CFR 52, Appendix E, "Performance Specifications and Specification Test Procedures for Monitoring Systems for Effluent Stream Gas Volumetric Flow Rate"

40 CFR 60, Appendix A, Test Methods 1, 1a, 2, 2a, 2c, 2d, 4, 5, and 17

40 CFR 61, Appendix B, Test Method 114

ANSI N13.1-1969 (R 1993), Guide to Sampling Airborne Radioactive Materials in Nuclear Facilities

ANSI N323, Radiation Protection Instrumentation Test and Calibration

ANSI N42.18-1980 (R 1991), Specification and Performance of On-Site Instrumentation for Continuously Monitoring Radioactivity in Effluents

Regulatory Basis

40 CFR 61 National Emission Standards for Hazardous Air Pollutants Location: 93 WAC 246-247 Radiation Protection - Air Emissions Location: Part 075 (2)

Safety Criterion: 5.4 - 6

Computer codes or procedures used to determine the offsite total effective dose equivalent from airborne emissions shall be EPA approved.

5.0 Radiation Protection

Implementing Codes and Standards

ANSI/ISO-14001-1996, Environmental Management Systems - Specification with Guidance for Use

Regulatory Basis

40 CFR 61 National Emission Standards for Hazardous Air Pollutants Location: 93 WAC 246-247 Radiation Protection - Air Emissions Location: Part 085 (2)

Safety Criterion: 5.4 - 7

Compliance with the annual dose limit for individual members of the public (100 mrem/yr from all sources) shall be shown by:

- (1) Demonstrating by measurement or calculation that the total effective dose equivalent to the individual likely to receive the highest dose from the operation does not exceed the annual dose limit; or
- (2) Demonstrating that:
 - (a) The annual average concentrations of radioactive material released in gaseous and liquid effluents at the boundary of the unrestricted area do not exceed the values specified in Table II of WAC246-221-290.
 - (b) If an individual were continuously present in an unrestricted area, the dose from external sources would not exceed 0.002 rem in an hour and 0.05 rem in a year.

Implementing Codes and Standards

ANSI/ISO-14001-1996, Environmental Management Systems - Specification with Guidance for Use

Regulatory Basis

40 CFR 61 National Emission Standards for Hazardous Air Pollutants Location: 93 WAC 246-221 Radiation Protection Standards Location: 070 (2)

WAC 246-247 Radiation Protection - Air Emissions Location: Part 085 (1)

Safety Criterion: 5.4 - 8

Compliance with the public air emission standard shall be determined by calculating the highest effective dose equivalent to any member of the public at any offsite point where there is a residence, school, business or office.

The determination of compliance shall include all radioactive air emissions resulting from routine and nonroutine operations for the past calendar year.

Implementing Codes and Standards

ANSI/ISO-14001-1996, Environmental Management Systems - Specification with Guidance for Use

Regulatory Basis

40 CFR 61 National Emission Standards for Hazardous Air Pollutants Location: 94 WAC 246-247 Radiation Protection - Air Emissions Location: Part 085 (3)

5.0 Radiation Protection

Safety Criterion: 5.4 - 9

Records sufficient to demonstrate compliance with the dose limit for individual members of the public shall be maintained. Records must document the source of input parameters including the results of all measurements upon which they are based, the calculations and/or analytical methods used to derive values for input parameters, and the procedure used to determine compliance. This documentation should be sufficient to allow an independent auditor to verify the accuracy of the determination made concerning the facility's compliance.

Implementing Codes and Standards

ANSI/ISO-14001-1996, Environmental Management Systems - Specification with Guidance for Use

Regulatory Basis

40 CFR 61 National Emission Standards for Hazardous Air Pollutants Location: 95 WAC 246-247 Radiation Protection - Air Emissions Location: Part 080

Safety Criterion: 5.4 - 10

An environmental surveillance program shall be developed and implemented to include:

- (1) Meteorological data acquisition (Note 1)
- (2) Pre-operational evaluation (Note 2)
- (3) Near-Facility Monitoring (Note 3)
- (4) Ground Water Protection (Note 4)

Implementing Codes and Standards

ANSI/ISO-14001-1996, Environmental Management Systems - Specification with guidance for use IAEA Safety Series No 41, Objectives and Design of Environmental Monitoring Programmes for Radioactive Contaminants

Notes:

- 1. BNFL-5193-ID-03, *Interface Control Document*, Revision 2, *ICD-22 between DOE and BNFL Inc. for Air Emissions*, Table 2 states that DOE will maintain the Hanford Site Air Operating Permit (AOP) and provide access to meteorological data.
- 2. BNFL-5193-ID-03, *Interface Control Document*, Revision 2, *ICD-09 Between DOE and BNFL Inc. for Land Siting*, Table 1, describes specific interfaces responsibilities for the WTP contractor and for the DOE. Item 12 of the table requires that the WTP contractor perform any additional site characterization work beyond that which was performed by the DOE. The RPP describes the plans and measures for compliance with the survey and contamination control requirements of 10 CFR 835.
- 3. As described in BNFL-5193-ID-03, *Interface Control Document*, Revision 2, *ICD-22 between DOE and BNFL Inc. for Air Emissions*, DOE will continue to operate site and near-facility monitoring networks in the vicinity of the WTP site. Additional monitoring which is required will be provided by the WTP contractor. If additional monitoring is required, it will be performed consistent with the Hanford Site near-facility monitoring program for inclusion in site annual reports (example, HNF-EP-0573-6, *Hanford site Near-Facility Environmental Monitoring Annual Report, Calendar Year 1997*).

5.0 Radiation Protection

4. BNFL-5193-ID-03, *Interface Control Document*, Revision 2, *ICD-09 between DOE and BNFL Inc. for Land Siting*, Section 3.3, Ground Water Monitoring Wells, states that that the DOE will "...close groundwater monitoring well E25-32 prior to the start of site work..." There is no liquid discharge to the environment from WTP operations. Transfer piping to the Effluent Treatment Facility is by means of a three-inch pipe encased in a 6-inch pipe. Potential leakage from the transfer pipe is contained, and collected by the outer pipe. Accidental release of the inner pipe contents would be detected by the transfer pipe leak detection equipment. If both inner and outer pipes failed, such leakage could result in soil contamination which would be remediated prior to any contamination reaching the ground water.

Regulatory Basis

DOE/RL-96-0006 3.2 Radiation Protection Objective
DOE/RL-96-0006 4.2.3.1 Radiation Protection-Radiation Protection Practices